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Liquid battery big enough for the electric grid

Professor Donald Sadoway's research in energy storage could speed the development of renewable energy.

David L. Chandler, MIT News Office

today's news

The real thing?

Renee Richardson Gosline, an assistant professor at the MIT Sloan School of Management
Photo - Photo: Patrick Gillooly

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There's one major drawback to most proposed renewable-energy sources: their variability. The sun doesn't shine at night, the wind doesn't always blow, and tides, waves and currents fluctuate. That's why many researchers have been pursuing ways of storing the power generated by these sources so that it can be used when it's needed.

So far, those solutions have tended to be too expensive, limited to only certain areas, or difficult to scale up sufficiently to meet the demands. Many researchers are struggling to overcome these limitations, but MIT professor Donald Sadoway

has come up with an innovative approach that has garnered significant interest — and some n

The idea is to build an entirely new kind of battery, whose key components are at high temperature so that they would stay entirely in liquid form. The experimental devices currently being tested in Sadoway's lab work in a way that's never attempted in batteries before.

This month, the newly established federal agency ARPA-E (Advanced Research Agency, Energy) announced its first 37 energy-research grants out of a pool of 100 applications, and Sadoway's project to develop utility-scale batteries received the largest sums — almost \$7 million over five years. And within a few days of the announcement, the French oil company Total — the world's fifth-largest — announced a \$4 million, five-year joint venture with MIT to develop a smaller-scale version of the technology, suitable for use in individual homes or other buildings.

Because the technology is being patented and could lead to very large-scale commercialization, Sadoway will not discuss the details of the materials being used. Both Sadoway and ARPA-E say the battery is based on low-cost, domestic



Professor Donald Sadoway and graduate student Bradwell observe one of their small test batteries in the lab. The battery itself is inside the heavy-duty stainless steel cylinder at center, which heats it to 700 degrees Fahrenheit while the wires at top charge up the battery and test its performance.
Photo: Patrick Gillooly

liquid metals that have the potential to shatter the cost barrier to large-scale storage as part of the nation's energy grid. In announcing its funding of S ARPA-E said the battery technology “could revolutionize the way electricity produced on the grid, enabling round-the-clock power from America's wind power resources, increasing the stability of the grid, and making blackouts a thing of the past.”

Andrew Chung, a principal at Lightspeed Venture Partners in Menlo Park who has no equity stake in Sadoway's project at this point, says that “grid-scale storage is an area that's set to explode in the next decade or so,” and is one that his company is following closely. The liquid battery concept Sadoway is developing “is an innovative approach to solving the problem,” he says.

Big is beautiful

Most battery research, Sadoway says, has been aimed at improving storage for portable or mobile systems such as cellphones, computers and cars. The requirements for these systems, including very low weight and high safety, are very different from those for a grid-scale, fixed-location battery system. “What I did was completely ignore conventional technology used for portable power,” he says. The different requirements for stationary systems “opens up a whole new range of possibilities.”

A large, utility-owned system “doesn't have to be crash-worthy; it doesn't need to be ‘proof’ because it won't be in the hands of the consumer.” And while consumers are willing to pay high prices, pound-for-pound, for the small batteries used in high-value devices, the biggest constraint on utility-sized systems is cost. In order to compete with present fossil-fuel power systems, he says, “it has got to be cheap to build, easy to maintain, last a long time with minimal maintenance, and store enormous amounts of energy.”

And so the new liquid batteries that Sadoway and his team, including graduate student David Bradwell, are designing use low-cost, abundant materials. The basic design consists of three layers of liquid inside a container: Two different metal alloys, and a salt. The three materials are chosen so that they have different densities and will separate naturally into three distinct layers, with the salt in the middle and the two metal layers —like novelty drinks with different layers.

The energy is stored in the liquid metals that want to react with one another. When the battery is being charged, some ions migrate through the insulating salt layer to the positive terminal. Then, when the power is being drained from the battery, they migrate back through the salt and collect at the opposite terminal.

The whole device is kept at a high temperature, around 700 degrees Celsius. The metal layers remain molten. In the small devices being tested in the lab, maintaining this temperature requires an outside heater, but Sadoway says that in the full-scale device the electrical current being pumped into, or out of, the battery will be sufficient to maintain the temperature.

that temperature without any outside heat source.

While some previous battery technologies have used one liquid-metal component, the first design for an all-liquid battery system, Sadoway says. “Solid component batteries are speed bumps. When you want ultra-high current, you don’t

Inspiration from aluminum

The initial inspiration for the idea came from thinking about a very different system. Sadoway says: one of the biggest users of electrical energy, aluminum smelting. Sadoway realized that this was one of the few existing examples of a system that can sustain extremely high levels of electrical current over a sustained period of time. “It’s an electrochemical process that runs at high temperatures, and can handle hundreds of thousands of amps,” he says. In a sense, the new concept is like an aluminum plant running in reverse, producing power instead of consuming it.

Chung says that from the point of view of a venture capitalist, the research is intriguing for several reasons. Not only does it offer the potential to significantly reduce cost and increase cycle life [the number of times it can be charged and discharged], but it also suggests that the risk typically associated with an early stage research project may be lower because the system draws on the team’s experience in the design and operation of aluminum production facilities. Chung added confidence that some of the targets around cost, scalability and safety are achievable, he says.

The team is now testing a number of different variations of the exact components and materials in the three layers, and of the design of the overall device. Sadoway thanks to initial funding through the Deshpande Center and the Chesonis Foundation, he and his team were able to develop the concept to the point of demonstrating a proof-of-principle at the laboratory scale. That, in turn, helped them get the large grants to develop the technology further.

“It’s an example of work that sprang from basic science, was developed through a series of experiments and now is being scaled up to have a real transformational impact in the real world,” says Ernest Moniz, director of the MIT Energy Initiative.

The laboratory tests have provided “some measure of confidence,” Sadoway says. Many more tests will be needed to “demonstrate that the idea is scalable in size, at competitive cost.” But while he is very confident that it will all work out, he says, including how to design and build the necessary complex electrical control systems, and connections.

“We’re talking about batteries of a size never seen before,” he says. And the development process has to include everything, including control systems and charging infrastructure, on an unprecedented scale.

For Sadoway, the project is worth pursuing despite its daunting challenges because the potential impact is so great. “I’m not doing this because I want another job,”

Sadoway says. "It's about making a difference ... It's an opportunity to in of the energy problem."

Comments

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869920199@qq.com - pardon?	200
The material needed to create the container is not easily to be found, which achieve that goal?	
krbrower - professor	200
No alloy is needed. Aluminum and lead are common and cheap	
vinayaka	200
needed little more info with extra pictures.....	
selahi2 - Components	200
Is one of the components salt water?	
krbrower	200
Definitely not. Water is supercritical at 700 C.	
linojon	200
what percent of the energy produced is required to heat the metals presumably there's a net gain?	
krbrower	200
Heat loss is a minor consideration at large scale (several meters or diffusivity in earth is very low.	
jiaqiangzhu - source of energy	200
what is the source of energy for the battery , is it from the sun or wind?	
krbrower	200
Either of the above or hydro or geothermal or tidal.	
vhiremath4 - @selahi2	200
@selahi2	
In the article they state that ions are transferred and, since the energy is be an aqueous solution using an electrolyte, I'm assuming they're using some compound that readily disassociates in liquid.	
selahi2 - vhiremath4	200
I guess salt layers have something to do with cheap salt components,	

points have to be below 700 degrees Celsius. Correct me if i am wrong.

krbrower 200

The electrolyte is non-aqueous, other wise enormous pressure would maintain an aqueous medium at high density at 700 C (far above the critical water).

selahi2 - Temperature 200

How do they keep the temperature around 700 degrees Celsius? what is the kind of heating? will they be environment friendly plants?

dilip 200

it really sounds promising, a small flow diagram could be of help to the reader. What could be the efficiency of such a battery? If it has to be maintained at 700C is in idle state, neither charging nor discharging, much of the energy could be lost on large scale of the battery...

I wish Mr. Sadoway all the best..

krbrower - professor 200

My guess is that the bottom layer is molten lead, the middle layer is molten lead chloride and the top layer is molten aluminum. On discharge the aluminum is oxidized to aluminum chloride which might be miscible with lead chloride and lead chloride is reduced to lead. On recharge lead chloride and aluminum chloride is only partially miscible and the gravitational equilibrium is disturbed. On recharge the reactions are reversed. All components would be molten. The larger the scale, the smaller is the ratio of surface area to mass and the effect of environment is reduced. The assembly would have some resemblance to a battery that gravity would keep the layers apart..