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电力市场

引入SO2排放惩罚价格因子的节能减排发电调度模型及实用算法

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摘要:

在确定机组开停状态的前提下, 分析了4种节能减排发电调度模型各自的优缺点, 详细分析了第4种模型, 认为第4种模型通过引入SO2排放惩罚价格因子, 能够协调节能和减排2个优化目标, 具有实用性。以某省电网日负荷数据为例, 对4种日前发电计划模型进行了对比分析, 通过调整模型中SO2的惩罚价格因子, 灵活协调发电调度的经济性和环保性, 验证了模型的实用性与有效性。

关键词: 节能减排 日前发电计划 节能发电调度 经济调度 煤耗 惩罚价格因子

An Energy Conservation and Emission Reduction Based Power Generation Scheduling Model Leading in Factor of Penalty Price due to SO2 Emission and Its Practical Algorithm

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Abstract:

Under the presupposition that the startup and shutdown states of units are determined, the respective advantages and defects of four kinds of energy conservation and emission reduction based power generation scheduling models are compared and the fourth kind of model is analyzed in detail. Because of leading factor of penalty price due to SO₂ emission into the fourth kind of model, it is considered that the fourth kind of model can coordinate the two optimization objects, namely the energy conservation and emission reduction, so it is practicable. Taking daily load data of a certain provincial power grid for example, four day-ahead power generation scheduling models are contrasted and analyzed. By means of modifying the factor of penalty price due to SO₂ emission in the fourth kind of model, the economy and the feature of environment protection of power generation scheduling are coordinated flexibly, thus the practicality and effectiveness of the fourth kind of model are verified.

Keywords: energy conservation and pollution reduction daily generation scheduling energy-conservation based generation economic dispatch coal consumption factor of penalty price

收稿日期 2009-05-11 修回日期 2009-04-14 网络版发布日期 2009-11-16

DOI:

基金项目:

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