

自动化

基于分布参数模型的高压输电线路单相接地故障单端测距方法

林富洪¹, 曾惠敏²

1. 电力系统保护与动态安全监控教育部重点实验室(华北电力大学), 北京市 昌平区 102206; 2. 福建省电力有限公司 福州超高压输电变电局, 福建省 福州市 350013

摘要:

由于分布电容和过渡电阻的影响, 现有单端阻抗法无法适用于高压输电线路单端故障测距。针对这一问题, 采用分布参数模型建模, 定义了参考位置操作电压计算式。分别给出了相位法定位函数和幅值法定位函数, 经理论分析可知: 当参考点位置位于故障点左侧或右侧时, 电压定位函数具有不同的相位特性, 其在故障点前后会发生唯一一次阶跃性突变; 而所取的参考点与故障点重合时, 电压定位函数幅值达到最小。在此基础上提出了适用于高压输电线路单相接地故障的单端相位测距法和单端幅值测距法。仿真结果表明, 这2种方法受故障位置、过渡电阻和负荷电流的影响很小, 高阻接地故障时依然具有很高的测距精度, 因此都能够满足现场的应用要求。

关键词: 高压输电线路 分布参数 故障测距 单端信息

One-Terminal Fault Location of Single-Phase to Earth Fault Based on Distributed Parameter Model of HV Transmission Line

LIN Fuhong¹, ZENG Huimin²

1. Key Laboratory of Power System Protection and Dynamic Security Monitoring and Control (North China Electric Power University), Ministry of Education, Changping District, Beijing 102206, China; 2. Fuzhou Extra High Voltage Power Transmission & Substation Bureau, Fujian Electric Power Co., Ltd., Fuzhou 350013, Fujian Province, China

Abstract:

Due to the existence of distributed capacitance and transition resistance in HV transmission lines, existing fault location methods based on one-terminal impedance are not suitable for the one-terminal fault location of HV transmission lines. To solve this problem, a transmission line model based on distributed parameters is built and the calculation formula for operation voltage at reference position is defined. A location function based on phase characteristics and a location function based on amplitude characteristics, which utilize one-terminal data, are given. It is known from theoretical analysis that the voltage location function possesses different phase characteristics while the selected reference position is located at the left side or the right side of the faulty point, i.e., an only step abrupt change of the phase characteristic occurs while the reference position moves through the fault point, and when the selected reference position coincides with faulty point, the amplitude of voltage location function reaches its minimum. On this basis a one-terminal phase-based fault location method and a one-terminal amplitude-based fault location method for the fault location of single-phase earth fault of HV transmission line are proposed. Simulation results show that the two proposed fault location method are slightly affected by fault position, transition resistance and load current, their fault location results are accurate for high-resistance earth-fault, thus they can meet the requirement of on-site application.

Keywords: HV transmission line distributed parameter fault location one-terminal data

收稿日期 2010-07-09 修回日期 2010-10-11 网络版发布日期 2011-04-12

DOI:

基金项目:

通讯作者: 曾惠敏

作者简介:

作者Email: zenghuimin1988@163.com

参考文献:

[1] 葛耀中. 新型继电保护与故障测距原理与技术[M]. 西安: 西安交通大学出版社, 2007: 260-285. [2] 胡

扩展功能

本文信息

- ▶ Supporting info
- ▶ PDF(376KB)
- ▶ [HTML全文]
- ▶ 参考文献[PDF]
- ▶ 参考文献

服务与反馈

- ▶ 把本文推荐给朋友
- ▶ 加入我的书架
- ▶ 加入引用管理器
- ▶ 引用本文
- ▶ Email Alert
- ▶ 文章反馈
- ▶ 浏览反馈信息

本文关键词相关文章

- ▶ 高压输电线路
- ▶ 分布参数
- ▶ 故障测距
- ▶ 单端信息

本文作者相关文章

PubMed

婷, 游大海, 金明亮. 输电线路故障测距研究现状及发展[J]. 电网技术, 2006, 30(3): 146-150. Hu Ting, You Dahai, Jin Mingliang. Present situation and development of fault location for transmission lines[J]. Power System Technology, 2006, 30(3): 146-150(in Chinese). [3] Ha Hengxu, Zhang Baohui. Study on reactance relays for single phase to earth fault on EHV transmission lines[C]//2004 International Conference on Power System Technology. Singapore: The Institute of Electrical and Electronics Engineers, 2004: 1-5. [4] 魏佩瑜, 于桂音, 张铭新, 等. 一种新的比相式电抗型距离继电器算法[J]. 继电器, 2006, 34(8): 13-16. Wei Peiyu, Yu Guiyin, Zhang Mingxin, et al. A novel algorithm of reactance type distance relay based on phasor comparison[J]. Relay, 2006, 34(8): 13-16(in Chinese). [5] 卢继平, 黎颖, 李健, 等. 行波法与阻抗法结合的综合单端故障测距新方法[J]. 电力系统自动化, 2007, 31(23): 65-69. Lu Jiping, Li Ying, Li Jian, et al. Non-communication fault locating of transmission line based on traveling wave and impedance method[J]. Automation of Electric Power Systems, 2007, 31(23): 65-69(in Chinese). [6] 束洪春, 高峰, 李卫东. 利用单端工频量的高压输电线路故障测距实用方法研究[J]. 电工技术学报, 1998, 13(5): 9-15. Shu Hongchun, Gao Feng, Li Weidong. A practical fault location algorithm for HV transmission line using one end data[J]. Transaction of China Electrotechnical Society, 1998, 13(5): 9-15(in Chinese). [7] Yang Cheng, Suonan Jiale, Guobing Song, et al. One-terminal impedance fault location algorithm for single phase to earth fault of transmission line[C]//2010 Asia-Pacific Power and Energy Engineering Conference. Chendu: Sichuan University, 2010: 1-6. [8] 索南加乐, 王树刚, 张超, 等. 利用单端电流的同杆双回线准确故障定位研究[J]. 中国电机工程学报, 2005, 25(23): 25-29. Suonan Jiale, Wang Shugang, Zhang Chao, et al. An accurate fault location algorithm for parallel transmission lines using one-terminal current[J]. Proceedings of the CSEE, 2005, 25(23): 25-29(in Chinese). [9] 黄小波, 林湘宁, 马晓飞, 等. 适用于集中参数单端测距模型的距离修正方法[J]. 电力系统自动化, 2006, 30(24): 44-48. Huang Xiaobo, Lin Xiangning, Ma Xiaofei, et al. Improved algorithm for the lump parameter based single location models[J]. Automation of Electric Power Systems, 2006, 30(24): 44-48(in Chinese). [10] 张艳霞, 李志果. 基于单端电气量的故障[J]. 天津大学学报, 2006, 39(8): 928-931. Zhang Yanxia, Li Zhiguo. Fault location algorithm based on single terminal electrical data[J]. Journal of Tianjin University, 2006, 39(8): 928-931(in Chinese). [11] 袁宇春, 曾潜明. 考虑分布参数的高压输电线路单端故障测距算法[J]. 电网技术, 2006, 30(增刊): 110-112. Yuan Yuchun, Zeng Qianming. Fault location algorithm for high voltage transmission lines with one-terminal data considering distributed parameters[J]. Power System Technology, 2006, 30(Supplement): 110-112(in Chinese). [12] 王宾, 董新洲, 薄志谦, 等. 特高压长线路单端阻抗法单相接地故障测距[J]. 电力系统自动化, 2008, 32(14): 25-29. Wang Bin, Dong Xinzhou, Bo Zhiqian, et al. An impedance fault location algorithm for UHV long transmission lines with single-line-to-ground faults[J]. Automation of Electric Power Systems, 2008, 32(14): 25-29(in Chinese). [13] 林湘宁, 黄小波, 翁汉珺, 等. 基于分布参数模型的比相式单相故障单端测距算法[J]. 电网技术, 2007, 31(9): 74-79. Lin Xiangning, Huang Xiaobo, Weng Hanli, et al. A novel phase comparison algorithm for single terminal fault location based on distributed parameter model[J]. Power System Technology, 2007, 31(9): 74-79(in Chinese). [14] 哈恒旭, 王婧, 谭雨珍, 等. 基于微分算子逼近的单端故障测距新原理[J]. 电力系统自动化, 2009, 33(3): 69-73. Ha Hengxu, Wang Jing, Tan Yuzhen, et al. New single-ended fault locating principle based on differential operator approach [J]. Automation of Electric Power Systems, 2009, 33(3): 69-73(in Chinese). [15] 哈恒旭, 张保会, 吕志来. 高压输电线路单端测距新原理探讨[J]. 中国电机工程学报, 2003, 23(2): 42-45. Ha Hengxu, Zhang Baohui, Lü Zhilai. A novel principle of single-ended line fault location technique for EHV transmission system[J]. Proceedings of the CSEE, 2003, 23(2): 42-45(in Chinese).

本刊中的类似文章

1. 夏璐璐 何正友 张钧. 基于数学形态学原理的行波波头提取算法在铁路电力贯通线测距中的适应性分析[J]. 电网技术, 2009, 33(8): 78-83
2. 陈玥云, 覃 剑, 王 欣, 陈树勇, 张冰冰, 于玉泽. 配电网故障测距综述[J]. 电网技术, 2006, 30(18): 90-93
3. 郭宁明 覃剑 陈祥训 . 基于信号相位检测的输电线路行波故障测距方法[J]. 电网技术, 2009, 33(3): 20-24
4. 刘浩芳, 王增平, 徐 岩, 马 静. 超高压线路波过程及高频暂态电流保护性能分析[J]. 电网技术, 2006, 30(3): 71-75
5. 薛士敏 贺家李 李永丽 . 特高压输电线路分布电容对负序方向纵联保护的影响[J]. 电网技术, 2008, 32(17): 94-97
6. 雷林绪|覃 剑|刘 靖. IEC 60870-5-103传输规约在行波故障测距装置中的应用[J]. 电网技术, 2007, 31(Supp2): 252-255
7. 马丽婵|郑晓泉. 电力系统外绝缘污秽状态在线监测技术分析[J]. 电网技术, 2007, 31(Supp): 104-107
8. 曾庆禹. 特高压输电线路电气和电晕特性研究[J]. 电网技术, 2007, 31(19): 1-8
9. 文明浩, 陈德树, 陈继东, 刘 溟. 输电线路分布参数频率特性对能量平衡保护的影响[J]. 电网技术, 2006, 30(9): 35-39
10. 杨健维 罗国敏 何正友. 基于小波熵权和支持向量机的高压输电线路故障分类方法[J]. 电网技术, 2007, 31(23): 22-26
11. 张建强, 杨 昆 , 王予东, 汤跃超. 煤矿采空区地段高压输电线路铁塔地基处理的研究[J]. 电网技术,

2006,30(2): 30-34

12. 周 超|何正友|罗国敏.电磁式电压互感器暂态仿真及行波传变特性分析[J]. 电网技术, 2007,31(2): 84-89

13. 易 辉, 熊幼京.1000 kV交流特高压输电线路运行特性分析[J]. 电网技术, 2006,30(15): 1-7

14. 刘泽洪.复合绝缘子使用现状及其在特高压输电线路中的应用前景[J]. 电网技术, 2006,30(12): 1-7

15. 覃 剑|葛维春|邱金辉|郑心广.影响输电线路行波故障测距精度的主要因素分析[J]. 电网技术, 2007,31(2): 28-35

Copyright by 电网技术